

Table 1. Summary Statistics for Natural Gas in the United States, 2006- 2010

	2006	2007	2008	2009	2010
Number of Wells Producing at End of Year	440,516	452,945	476,652	493,100	487,627
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	17,995,554	17,065,375	15,618,443	^R 14,884,511	20,841,086
From Oil Wells	5,539,464	5,818,405	5,747,195	^R 5,811,597	5,995,267
From Coalbed Wells	NA	1,779,875	1,986,404	1,977,253	NA
From Shale Gas Wells	NA	NA	2,284,215	3,383,532	NA
Total	23,535,018	24,663,656	25,636,257	^R26,056,893	26,836,353
Repressuring	3,264,929	3,662,685	3,638,622	3,522,090	3,431,587
Vented and Flared	129,469	143,457	166,909	165,360	165,928
Nonhydrocarbon Gases Removed	730,946	661,168	718,674	721,507	836,698
Marketed Production	19,409,674	20,196,346	21,112,053	^R 21,647,936	22,402,141
Extraction Loss	906,069	930,320	953,451	1,024,082	1,069,721
Total Dry Production	18,503,605	19,266,026	20,158,602	^R20,623,854	21,332,420
Supply (million cubic feet)					
Dry Production	18,503,605	19,266,026	20,158,602	^R 20,623,854	21,332,420
Receipts at U.S. Borders					
Imports	4,186,281	4,607,582	3,984,101	3,751,360	3,740,757
Intransit Receipts	514,454	455,690	380,986	294,790	316,400
Withdrawals from Storage					
Underground Storage	2,492,862	3,325,013	3,374,338	^R 2,966,278	3,274,385
LNG Storage	33,749	50,167	45,362	41,298	36,334
Supplemental Gas Supplies	66,058	63,132	60,889	^R 65,259	64,575
Balancing Item	^R 75,834	^R -196,323	^R 33,472	^R -89,392	-203,810
Total Supply	^R25,872,842	^R27,571,285	^R28,037,750	^R27,653,447	28,561,061
Disposition (million cubic feet)					
Consumption	^R 21,699,071	^R 23,103,793	^R 23,277,008	^R 22,910,078	23,775,388
Deliveries at U.S. Borders					
Exports	723,958	822,454	963,263	1,072,357	1,136,789
Intransit Deliveries	486,857	461,939	412,055	308,919	325,284
Additions to Storage					
Underground Storage	2,924,249	3,132,920	3,340,365	^R 3,314,997	3,291,395
LNG Storage	38,706	50,180	45,060	47,096	32,205
Total Disposition	^R25,872,842	^R27,571,285	^R28,037,750	^R27,653,447	28,561,061
Consumption (million cubic feet)					
Lease Fuel	782,992	861,063	864,113	913,229	916,797
Pipeline and Distribution Use ^a	584,213	621,364	647,956	^R 670,174	668,847
Plant Fuel	358,985	365,323	355,590	362,009	365,419
Delivered to Consumers					
Residential	4,368,466	4,722,358	4,892,277	^R 4,778,907	4,787,320
Commercial	2,832,030	3,012,904	3,152,529	^R 3,118,592	3,101,675
Industrial	^R 6,526,546	^R 6,654,716	^R 6,670,182	^R 6,167,371	6,517,477
Vehicle Fuel	23,739	24,655	25,982	^R 27,262	30,670
Electric Power	6,222,100	6,841,408	6,668,379	^R 6,872,533	7,387,184
Total Delivered to Consumers	^R19,972,881	^R21,256,042	^R21,409,349	^R20,964,665	21,824,325
Total Consumption	^R21,699,071	^R23,103,793	^R23,277,008	^R22,910,078	23,775,388
Delivered for the Account of Others (million cubic feet)					
Residential	378,974	444,010	491,940	^R 519,466	552,134
Commercial	1,028,248	1,132,106	1,201,169	^R 1,273,058	1,316,512
Industrial	^R 5,001,318	^R 5,178,329	^R 5,307,954	^R 5,008,265	5,345,777

See footnotes at end of table.

Table 1. Summary Statistics for Natural Gas in the United States, 2006-2010 — Continued

	2006	2007	2008	2009	2010
Number of Consumers					
Residential.....	64,166,280	64,964,769	65,073,996	^R 65,329,582	65,521,832
Commercial.....	5,273,379	5,308,785	5,444,335	^R 5,322,332	5,299,056
Industrial.....	^R 193,832	^R 198,289	^R 225,044	^R 207,624	192,528
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial.....	537	568	579	586	585
Industrial.....	^R 33,671	^R 33,561	^R 29,639	^R 29,705	33,852
Average Price for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	6.39	6.25	7.97	3.67	4.48
Imports.....	6.88	6.87	8.70	4.19	4.52
Exports.....	6.83	6.92	8.58	4.47	5.02
Citygate.....	8.61	8.16	9.18	^R 6.48	6.18
Delivered to Consumers					
Residential.....	13.73	13.08	13.89	12.14	11.39
Commercial.....	12.00	11.34	12.23	10.06	9.47
Industrial.....	7.87	7.68	9.65	5.33	5.49
Vehicle Fuel.....	8.72	8.50	11.75	8.13	6.25
Electric Power.....	7.11	7.31	9.26	4.93	5.27

^{NA} Not available.

^R Revised data.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: The United States equals the 50 States and District of Columbia. Marketed Production volumes are equal to (total gross withdrawals minus repressuring, vented/flared, and nonhydrocarbon gases removed). Total Dry Production volumes are equal to (marketed production minus extraction loss). Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-914,

"Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, *Natural Gas Imports and Exports*; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.